



PROFITABILITY

COMPETITIVENESS

SOLAR HEAT FOR INDUSTRY

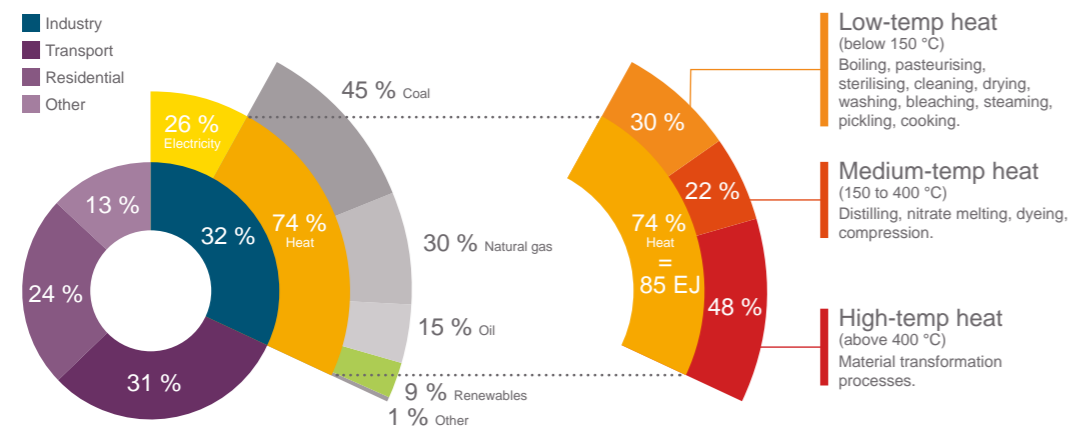


Solar Payback

INDUSTRIAL SOLAR HEAT PAYS OFF

There is more final energy consumption of heat in the industrial sector than there is electricity consumed worldwide. Electricity, however, is talked about more.

ENORMOUS GLOBAL HEAT DEMAND IN INDUSTRY



TOTAL FINAL ENERGY CONSUMPTION 2014: 360 EJ (EXAJOULE, see Glossary page 17); IEA [1]

IRENA [2]

INDUSTRIAL HEAT DEMAND ON THE RISE

1.7 %

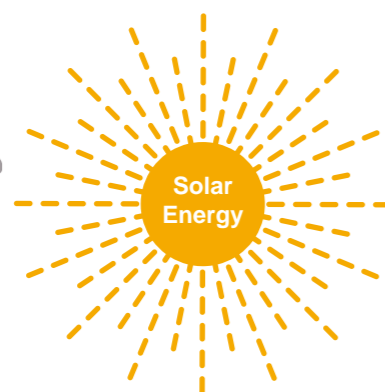
Average annual growth of industrial heat demand until 2030 [4]

90 %

Met by coal, oil and gas

POWERFUL RESOURCE

- Reliable for millions of years
- No transportation
- No taxation
- Independent of geopolitical crisis



- Solar collectors produce heat
- Photovoltaic modules produce electricity

23.7 %
Renewable energy share (including hydropower) in final global **electricity** consumption across all sectors

REN21

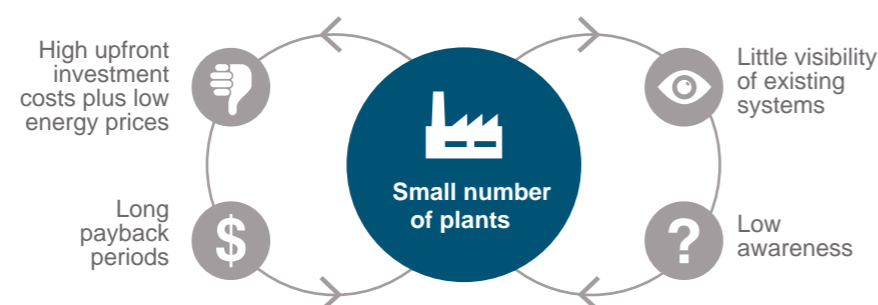
9 %
Renewable energy share in final **heat** consumption of global industrial sector

0.001 %
Solar share in final heat consumption of global **industrial** sector

IEA CONFIRMS

Solar heating and cooling not on track for 2 °C scenario

VICIOUS CIRCLE OF LOW DEPLOYMENT RATES



Three ways to break

the vicious circle

Greatly step up communication efforts to raise awareness of the technology among potential customers in industry.

70 % of turnkey SHIP suppliers (strongly) agree that SHIP has already been competitive in many markets, but is not known well enough to customers.

Support financing models to reduce risks and initial costs to small and medium industrial investors.

79 % of turnkey SHIP suppliers (strongly) agree that heat supply contracts / ESCO models are an important means of increasing deployment.

Implement measures for raising energy prices (e.g. carbon tax) or stipulating a renewable quota in certain industries.



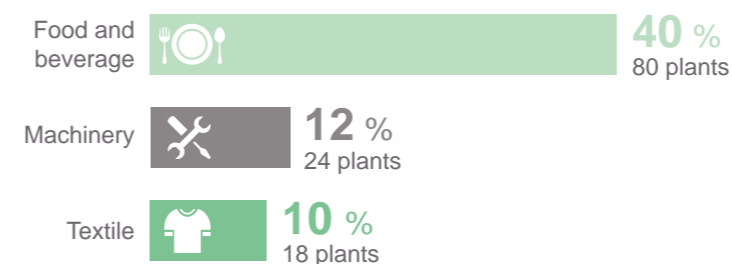
More than **500** industrial manufacturers trust solar heat worldwide.



More than **400,000 m²** of collector and mirror area ($\approx 280 \text{ MW}_{\text{th}}$) produce **Solar Heat for Industrial Processes** around the globe.

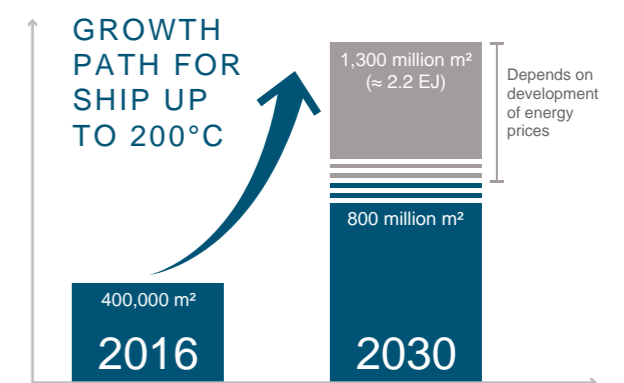
MAJOR INDUSTRIES

Industry segments with highest number of realised SHIP plants



SHIP-PLANTS.INFO [5]

GROWTH PATH FOR SHIP UP TO 200 °C



ECONOMICALLY REALISABLE POTENTIAL GLOBALLY; IRENA [3]

FOUR REASONS FOR SOLAR HEAT

- Profit from the most powerful energy resource on earth
- Harvest three times more energy from the sun than with photovoltaics
- Replace imported fuels with local jobs
- Increase competitiveness of domestic manufacturing

SATISFIED INVESTORS

SOUTH AFRICA

Cape Brewing Company • Brewery

Photo: CBC



120 m²
(84 kW)
Gross collector area
ZAR 1.4 million
(USD 110,000)
Investment incl. installation

**Heating of
process water
70 - 90 °C**



The solar system was integrated within one day, so we succeeded to have minimum interruption of our day-to-day operation. At current rate, a realistic ROI is +/-6 years.

Andy Kung, Chief Operating Officer, Cape Brewing Company

Year of installation 2015	
Solar fraction	29.6 % of total paraffin demand
Subsidy	EUR 30,000 from SOLTRAIN
Annual savings	19,386 litres of paraffin
Turnkey supplier	E3 Energy South Africa

Photo: Bärbel Epp



VIETNAM

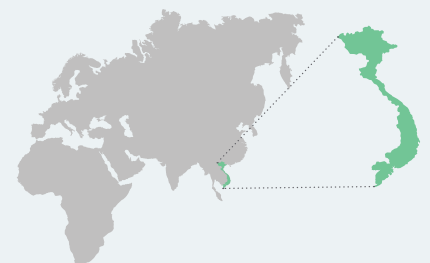
ISA TanTec • Tannery

Photo: ISA TanTec



1,050 m²
(735 kW)
Gross collector area
(Non-pressurised)
USD 350,000
Investment incl. installation

**Retanning
70 °C**



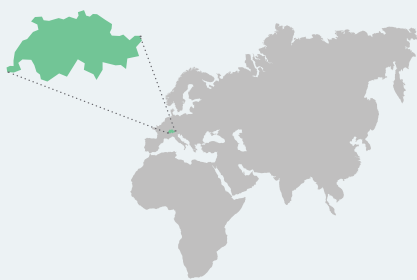
Solar heat helps us to reduce energy costs significantly and more important, it keeps them predictable and stable. In fact, it also makes us more competitive and attractive on the market, as our customers are increasingly looking for eco-friendly suppliers.

Tom Schneider, Co-founder, ISA TanTec

Year of installation 2010	
Solar fraction	15 % of total factory Approx. 30 % of retanning process
Annual savings	120,000 kg compressed natural gas
Turnkey supplier	Aschoff Solar Germany

Photo: ISA TanTec





Process heat for
the paint shop
50 °C

394 m²
(276 kW)
Gross collector area
CHF 477,737
(USD 475,000)
Investment incl. installation



We want to be the most attractive provider of energy-efficient solutions for healthy and comfortable room conditions. Not only for our products and system solutions, but also for our own buildings and production plants.

Heiner Schürch, Project Manager, Zehnder Group International

SWITZERLAND
Zehnder Group Produktion
Gränichen • Heating / Cooling /
Ventilation Appliances



Photo: Zehnder Group International



Photo: Zehnder Group International

Year of installation 2012

Solar fraction	50 % of the total heat demand in the paint shop
Subsidy	CHF 164,000 (USD 163,000)
Annual savings	16,800 kg liquefied petroleum gas
Turnkey supplier	Eisenmann / Ritter XL Solar , Germany



Steam heating for
milk pasteurisation,
evaporation and
sterilisation
140 °C

561 m²
(393 kW)
Aperture mirror area
INR 15,682,635
(USD 942,000)
Investment incl. installation



We strongly believe green energy to be the future of sustainable development. The concentrating solar thermal project was implemented as a pathbreaking showcase, with more to come. It delivers the projected output, and we are exploring to replicate this at several other union member's dairy plants.

Arvindkumar Dhagat, Senior General Manager, Amul Fed Dairy

INDIA
Amul Fed Dairy • Dairy



Photo: Amul Fed Dairy



Photo: Amul Fed Dairy

Year of installation 2016

Solar fraction	0.59 % of total steam demand of dairy plant
Subsidy	INR 3,322,944 (USD 46,500)
Annual savings	53,000 m³ natural gas
Turnkey supplier	Thermax India

AUSTRIA
Fleischwaren Berger
 • Meat Products

Photo: Fleischwaren Berger



1,067 m²
 (747 kW)
 Gross collector area

EUR 735,000
 (USD 780,000)
 Investment incl. installation

**Preheating of feed water
 for steam boiler**
30 - 90 °C
**Hot water for cleaning
 and drying**
40 - 70 °C



Year in, year out, we had thought about using solar energy for our ham production. What ultimately helped us to turn this idea into a reality was the in-depth advice and expertise of Austrian service providers. Running an environmentally friendly business is a wonderful experience.

Rudolf Berger, Chief Executive Officer, Fleischwaren Berger

Year of installation 2013	
Solar fraction	3.1% of total heat energy demand (2016)
Subsidy	15 % from Austrian government 50 % from EU project INSUN
Annual savings	62,500 litres of oil
Turnkey supplier	S.O.L.I.D. Austria

Photo: Fleischwaren Berger



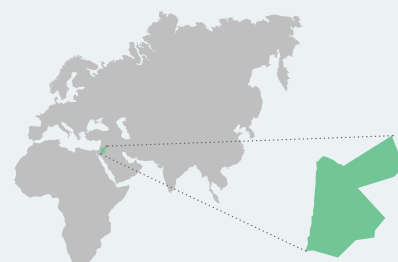
JORDAN
RAM Pharma
 • Pharmaceuticals producer

Photo: RAM Pharma



396 m²
 (277 kW)
 Mirror area
 (Direct steam generation)

**Steam heating,
 (sterilisation,
 drying, fermenting)**
160 °C



RAM Pharma is committed to reduce its CO₂ emissions. We decided to use Fresnel collector technology, as it's the best option for generating solar process steam. Our system was commissioned in March 2015 and cut diesel consumption by 42 %, exceeding expectations.

Dr. Mahmoud Al Najami, General Manager, RAM Pharma

Year of installation 2015	
Solar fraction	30 - 40 % of annual diesel demand for all processes
Turnkey supplier	Industrial Solar Germany

Photo: Silke Anders





Pasteurisation
of fresh milk
78 °C

420 m²
(294 kW)
Aperture mirror area
MXN 1,837,800
(USD 105,000)
Investment incl. installation



We have greatly profited from our solar investment. It not only allows us to use the sun's energy to pasteurise 350,000 litres of milk ten hours a day, but pasteurisation has become easier to manage. The solar heat system provides much more stable temperatures than the steam boilers we use.

Mario Tellez, Chief Operating Officer, Lechera Guadalajara

MEXICO
Lechera Guadalajara
• Dairy



Photo: Inventive Power



Photo: Inventive Power

Year of installation 2016

Solar fraction	35 % of the heat demand in the pasteurisation process
Annual savings	85,038 m³ natural gas
Turnkey supplier	Inventive Power Mexico



Drying of precast
reinforced
concrete elements
50 - 90 °C

1,410 m²
(987 kW)
Gross collector area
EUR 1 million
(USD 942,000)
Investment incl. installation



We use the sun's power to dry precast concrete elements in summer and heat our facilities in winter. It is a most effective way of preparing for the challenges ahead and boosting competitiveness and productivity.

Anton Karner, Managing Director, Habau Group

AUSTRIA
Habau Group
• Construction Industry



Photo: Habau Group



Photo: Gasokol

Year of installation 2014

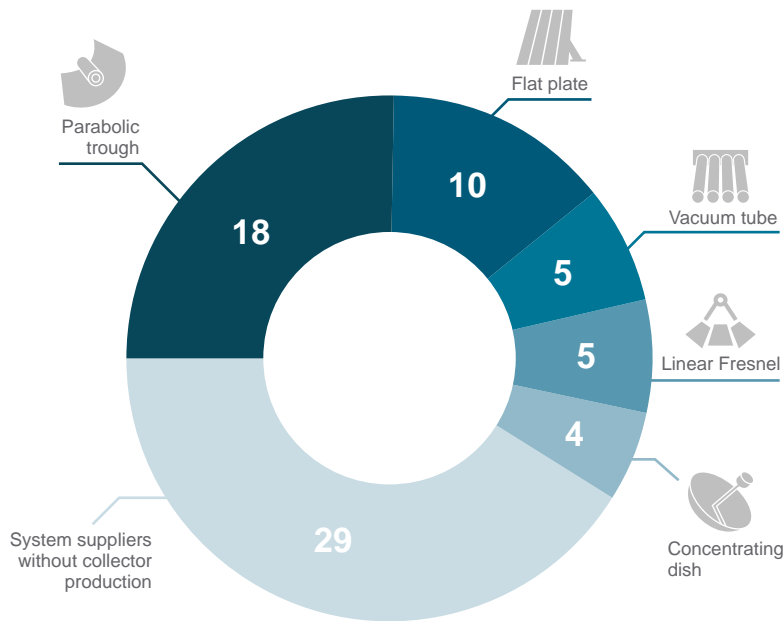
Solar fraction	35 % of heat demand for drying
Subsidy	30 % from Austrian government
Annual savings	70,000 m³ natural gas for solar process heat and space heating
Turnkey supplier	Gasokol / FIN - Future is Now Kuster Energielösungen , Austria

SURPRISINGLY POPULAR

Solar Heat for Industrial Processes (SHIP) is still far from being a standard, but the market has already grown to a considerable size: The first **World Map of Solar Process Heat Specialists 2017** (see page 10/11) shows, all in all, **71 suppliers of turnkey SHIP systems**. The following charts show the most relevant results from the accompanying survey (see glossary, page 17).

Parabolic trough is the most common collector type

42 turnkey SHIP suppliers depicted on the world map own collector facilities



Austria
S.O.L.I.D.

Chile
Pampa Elvira Solar

China
Sunrain Group
Vicot Solar Technology
Himin Solar
Linuo Paradigma

Turnkey suppliers that sold SHIP systems with a total of more than 10,000 m²

Denmark
Aalborg CSP

India
Inter Solar Systems

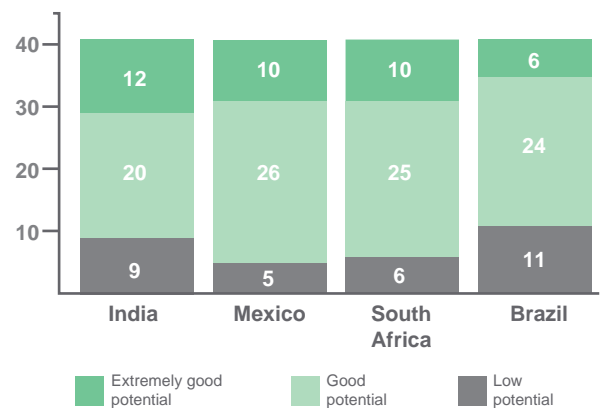
Germany
Soliterm Group

Turnkey suppliers based on number of reference projects

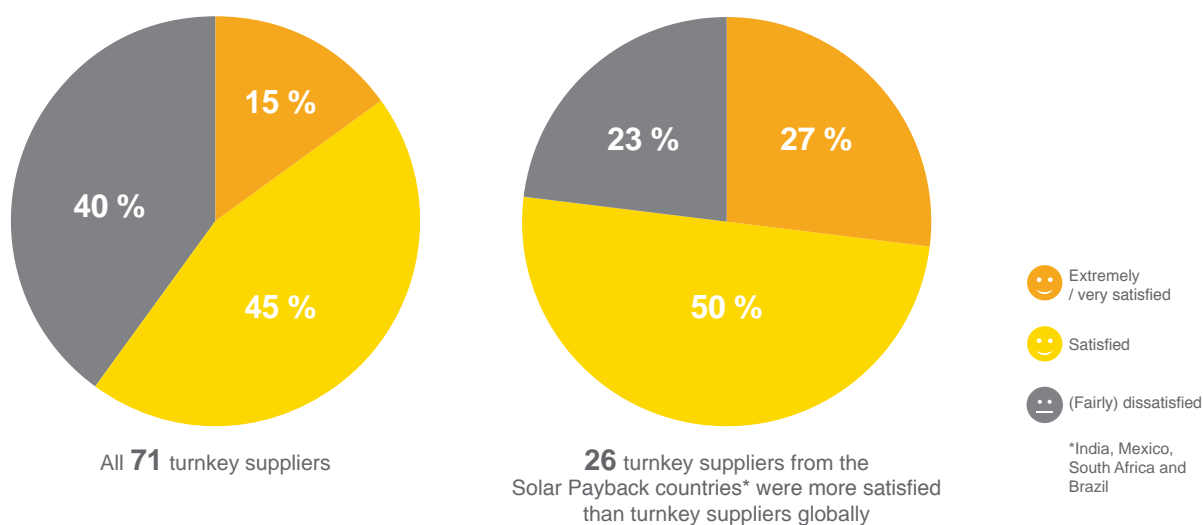
49	Sunrain Group China
35	Inventive Power Mexico
33	Modulo Solar Mexico
29	Ritter XL Solar Germany
24	Linuo Paradigma China
21	Millennium Energy Industries, Jordan
20	Vicot Solar Technology China
20	Inter Solar Systems India
18	SEA Sistemas de Ecotecnias Ambientales, Mexico
15	Sunda Solar Energy Technology, China
12	Soliterm Group Germany
12	Taylormade Solar Solutions, India
10	Megawatt Solutions India
8	Aschoff Solar Germany
8	Industrial Solar Germany

High rating for Solar Payback markets

An overwhelming majority of SHIP suppliers acknowledged the (extremely) good market potential of the four Solar Payback countries.



Were you satisfied with your business development in 2015?



HEAT SUPPLY CONTRACTS ARE AN IMPORTANT MEANS TO INCREASE DEPLOYMENT

Most turnkey SHIP suppliers (strongly) agree with the following statements:

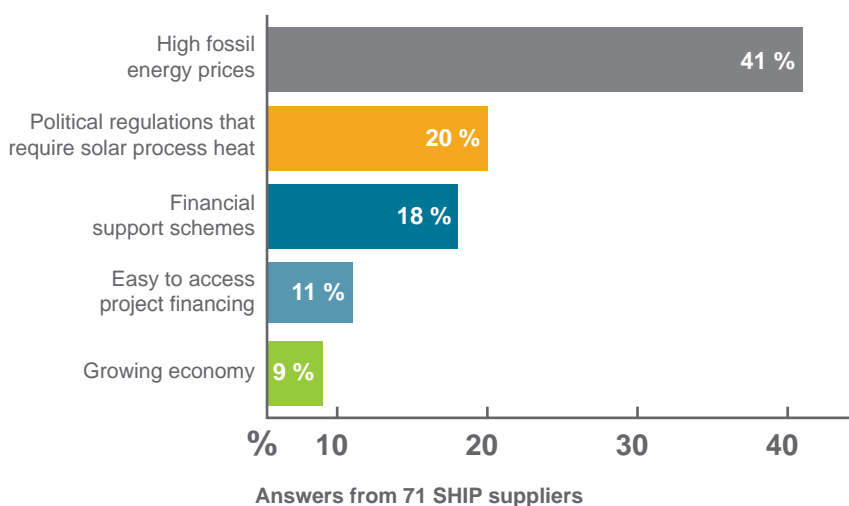
- ▶ 54 % mention difficulties with securing funds as one of the main retarding factors
- ▶ 63 % believe that huge efforts are needed to make solar process heat projects bankable
- ▶ 79 % see heat supply contracts / ESCO models as an important means to increase deployment
- ▶ Only 34 % have offered solar heat supply contracts so far

To foster the growth of the industry, ESCOs will need much more support in the form of low-interest loans and contingency or cancellation insurance.

HIGH FOSSIL FUEL COSTS AND ENVIRONMENTAL REGULATIONS STRENGTHEN INDUSTRY

When asked about market barriers, the SHIP planners often mentioned low fossil fuel prices. Other frequently cited issues were the high cost of systems and, consequently, long payback periods. Hence, **41 %** of respondents chose high energy prices as the most important factor in growing the market.

Which are the most relevant criteria for a good market development? (two answers possible)



“

The acute lack of awareness about how solar heat can be a reliable and economically feasible option for high-temperature supply can be addressed by pioneering efforts and showcase projects.

Bhoovarhan Thirumala
CEO of Aspiration Energy, India

71 suppliers of turnkey solar process heat systems in 22 countries

Publisher: Sun & Wind Energy, www.sunwindenergy.com
Financial support: Solar Payback project by the International Climate Initiative (German Federal Environment Ministry)
Editors: Bärbel Epp, Eva Augsten, www.solrico.com
Design: Eilers-Media, www.eilers-media.de
Date: January 2017
Sources: Data from manufacturers, November/December 2016 survey

Legend

3 (670 m²)
 n/a
 Number and total area of supplier's turnkey systems
 Companies with reference projects, but did not deliver figures
 Companies that are listed without any references are ready to offer turnkey solar process heat systems. Still, they may have experiences with commercial solar installations, e.g., for cooling or power generation.

Several businesses also produce collectors:



Company name*
 Prototype collector
 Company offers solar heat supply contracts (ESCO)

Examples:

Ritter XL Solar 29 (5,165 m²)
 Ritter XL Solar manufactures vacuum tube collectors. The company has set up 29 turnkey solar process heat installations totalling 5,165 m² of collector area.

Chromasun 1
 Chromasun does not produce collectors and has not yet carried out any projects matching the definition of solar process heat below. It is ready to offer solar heat supply contracts.

Definition: Solar process heat plants supply heat to manufacturing companies for production processes, cleaning or sterilising. This definition does not include installations for solar cooling, electricity generation or energy use in service sector applications, e.g., for laundries and catering.

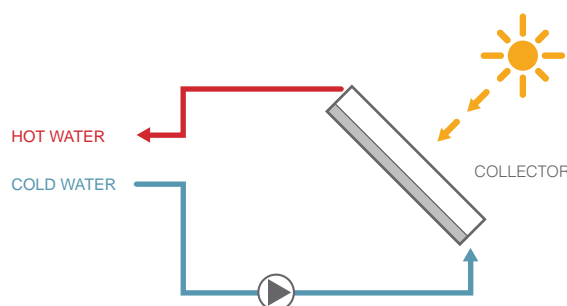


WORLD MAP OF SOLAR PROCESS HEAT SPECIALISTS 2017

SOLAR COLLECTORS FOR INDUSTRIAL APPLICATIONS

COLLECTOR

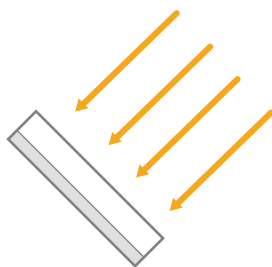
A solar thermal collector captures solar radiation hitting a surface, the absorber, to heat a fluid in a hydraulic circuit.



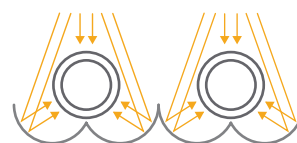
COLLECTOR TYPES

Stationary

Fixed tilt or seasonally adjusted



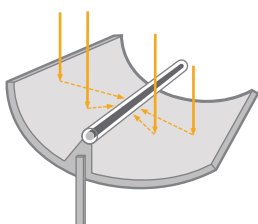
- Flat plate collector
- Vacuum tube collector



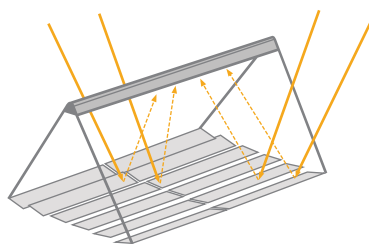
- Vacuum tube collector with compound parabolic concentrator (CPC)

Tracking

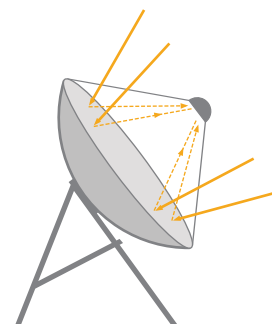
Linear or two-axis tracking



- Parabolic trough collector



- Linear Fresnel collector



- Concentrating dish collector

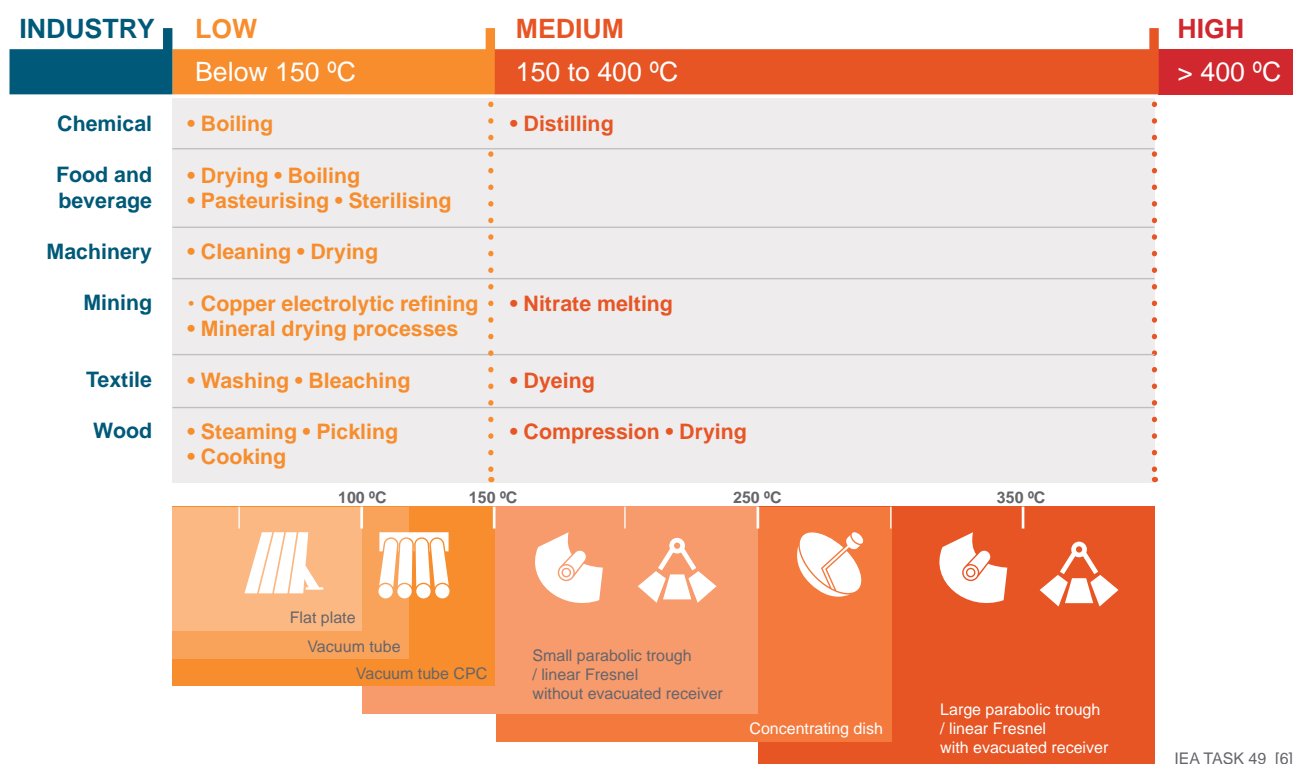
WHAT TO CONSIDER WHEN CHOOSING A COLLECTOR TYPE

- ▶ Typical operation temperature of the collector type meets the requirements for the industrial heat (see next page)
- ▶ Design accommodates chosen heat transfer fluid
- ▶ Certified according to national or international standard, such as:
 - Solar KEYMARK (Europe)
 - Solar Rating & Certification Cooperation, SRCC (USA)
 - Bureau of Indian Standards (BIS)
 - NMX-ES-001-NORMEX (Mexico)*
 - South African Bureau of Standards (SABS)*
 - National Institute of Metrology, Quality and Technology, INMETRO (Brazil)*
 - Chinese National Standard *
- ▶ Energy output certified by accredited third party
- ▶ Enough pressure resistance
- ▶ Adequate stagnation handling and overheating prevention (see glossary, page 17)
- ▶ Suitable weight for rooftop installation or appropriate size for ground-mounting

* These standards do not yet include concentrating collectors.

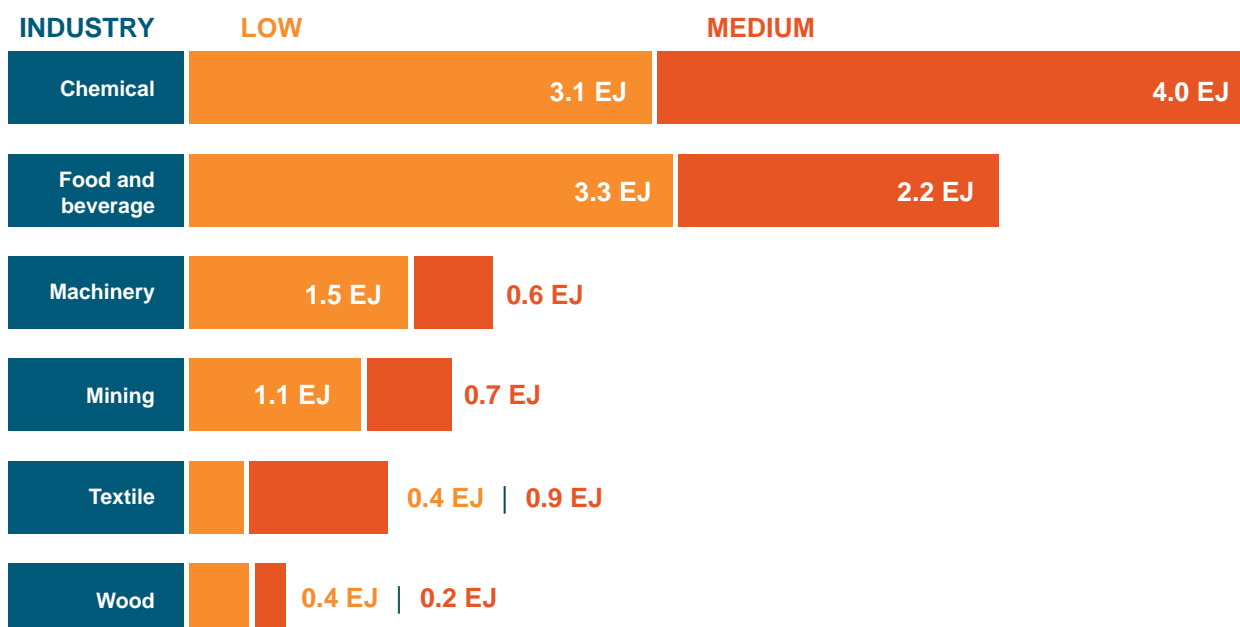
MARKET SEGMENTS

Solar collectors supply heat at different temperatures for production processes in several industries. The chart below shows the market segments most suitable for each collector type.



HEAT DEMAND

The total heat demand for low and medium temperature applications accounts for **44 EJ** (exajoule) globally (≈12,222 TWh). The chart below shows this heat demand in selected industries.



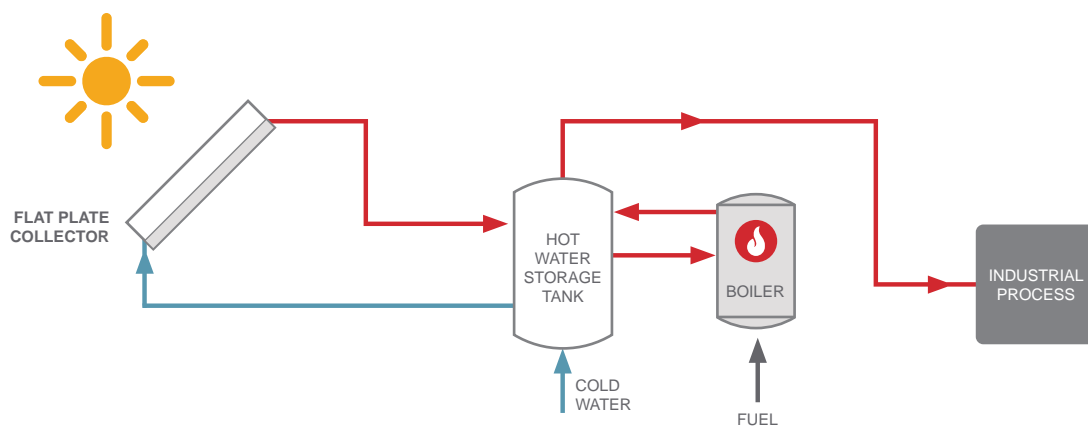
IRENA [2], IEA [1]

SYSTEM INTEGRATION

Solar heat can be provided at different integration points. Preheating is the most common method of incorporating solar heat into the production cycle. However, it can also be used to generate steam or fed directly into the process loop.

Preheating

Cold water is preheated in the solar field and fed into a storage tank where it is heated up by a fossil fuel boiler to the required temperature of the production process.

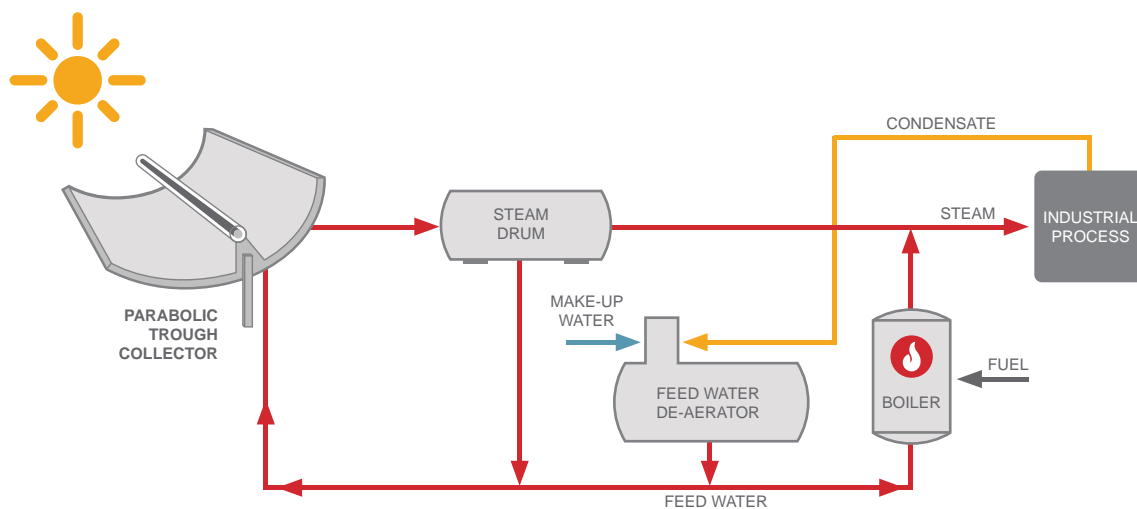


Example of solar thermal integration for preheating

IRENA [8]

Direct steam generation

Water is partly evaporated in the concentrating collectors. The solar-heated steam is then separated from the remaining water in the steam drum before being supplied to the industrial process or the steam network of the factory. The treated condensate – also called feed water – is fed back to the collector field. Another option is **indirect steam generation**. In this case, the collector field heats water or thermal oil in a closed circuit to generate steam via a heat exchanger.

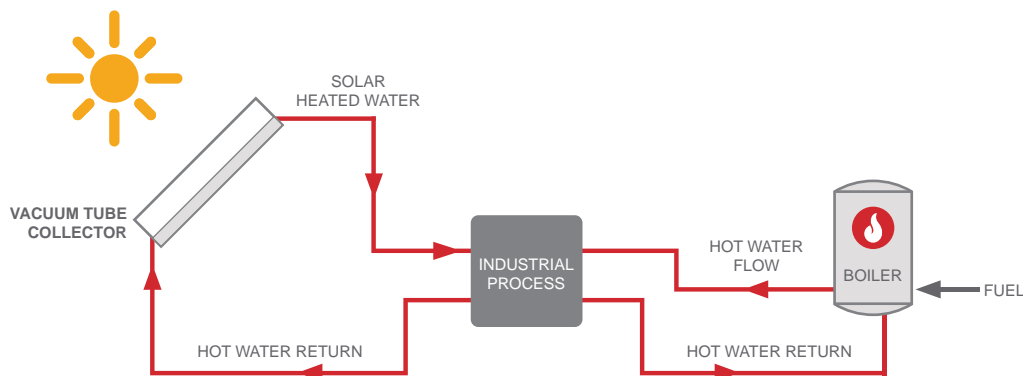


Example of solar heat integration to generate steam

IEA TASK 49 [9]

Process heating

The solar field provides heat at a certain temperature to maintain the temperature of a bath or a thermal separation process. Additional heat is provided to the production process by a fossil fuel boiler. Both circuits are closed so that the cooled off water returns to the collector field or the boiler respectively.



Example of a solar system which supplies heat directly to an industrial process

IRENA [8]

CHALLENGES

Integrating solar heat systems into industrial processes requires customised SHIP designs based on which production methods a company employs, which conventional heating system it has installed and which fuel is used. What do experts believe are the major barriers to successful integration?



"Despite there being a wide variety of low-temperature industrial processes, heat supply in industry often relies on steam boilers and steam distribution networks. The integration of solar process heat is a challenge in that it either acts directly on the processes, an approach that the industry is reluctant to implement, or on the heat supply system at the boiler preheating or steam network stage, which means higher pressures and temperatures than those required for the processes."

Dr Pedro Horta

Head of Group Solar Process Heat and Industrial Systems,
Fraunhofer Institute for Solar Energy Systems ISE, Germany



"After having analysed many different production processes, I concluded that opportunities for solar integration heavily depend on the conventional heating equipment being used. A tunnel pasteuriser, which gets its heat from an external heat exchanger, is a suitable match for industrial solar heat, whereas commonly used flash pasteurisation is difficult to incorporate as an external solar heat source."

Dr Bastian Schmitt

Head of the Process Heat group at the Institute
of Thermal Engineering (ITE) at University of Kassel, Germany



"Decision makers in manufacturing are sceptical. Production is their lifeblood. They are extremely reluctant to risk having a faulty or problematic system cause operational downtime."

Doran Schoeman

Group Director of E3 Energy, South Africa



"SHIP is not just about switching from fossil fuels to renewables, but you will also have to identify waste heat potential if you want to achieve mostly shorter payback periods. Efficiency improvements could help many production businesses."

Christian Holter

Managing Director of S.O.L.I.D., Austria

SHIP SUPPLIERS

EXPERIENCED AND “MARKET-READY” SUPPLIERS OF TURNKEY SHIP PLANTS SHOWN ON THE WORLD MAP OF SOLAR PROCESS HEAT SPECIALISTS 2017

AUSTRALIA

NEP Solar: www.nep-solar.com

AUSTRIA

Ecotherm Austria: www.ecotherm.com

Feichtinger: www.feichtinger-gmbh.at

Fresnex: www.fresnex.com

Gasokol: www.gasokol.at

S.O.L.I.D.: www.solid.at

BRAZIL

Bosch/Heliotek: www.bosch.com.br/termotecnologia

Enalter Engenharia Indústria e Comércio: www.enalter.com.br

Imax Energia: www.imaxenergia.com.br

Konus Icesa: www.konus.com.br

Sunshine Engenharia: www.sunshineengenharia.com.br

CANADA

Rackam: www.rackam.com

CHILE

Pampa Elvira Solar: www.ellaima.cl

Reinstein: www.reinstein-energy.com

CHINA

Shandong Linuo Paradigma: www.linuo-paradigma.com

Beijing Sunda Solar Energy Technology: www.sundasolar.com

Himin Solar: www.himinsun.com

Sunrain Solar Energy (Micoe): www.en.sunrain.com

Vicot Solar Technology: www.vicot.com.cn

DENMARK

Aalborg CSP: www.aalborgcsp.com

FRANCE

Helioclim: www.helioclim.fr

newHeat: www.newheat.fr

Suncnim: www.suncnim.com

Sunti: www.sunti.fr

GERMANY

Aschoff Solar: www.aschoff-solar.com

CitrinSolar Energie- u. Umwelttechnik: www.citrinsolar.de

Consolar: www.consolar.de

Enersolve: www.enersolve.de

Industrial Solar: www.industrial-solar.de

KBB Kollektorbau: www.kbb-solar.com

Phönix Sonnenwärme: www.sonnenwaermeag.de

Protarjet: www.protarjet-ag.com

Ratioplan: <http://ratioplan.bayern>

Ritter XL Solar: www.ritter-xl-solar.com

Solarlite CSP Technology: www.solarlite.de

Soliterm Group: www.solitermgroup.com

SunOyster Systems: www.sunoyster.com

Sunset Energietechnik: www.sunset-solar.de

GREECE

Sole: www.eurostar-solar.com

INDIA

ATE Enterprises: www.ategroup.com

Akson's Solar Equipment: www.aksonsolar.com

Aspiration Energy: www.aspirationenergy.com

Inter Solar Systems: www.intersolarsystems.com

Megawatt Solutions: www.megawattsolutions.in

Oorja Energy Eng'g Services: www.oorja.in

Quadsun Solar: www.quadsunsolar.com

Taylor-made Solar Solutions: www.tss-india.com

ISRAEL

Tigi: www.tigisolar.com

ITALY

Soltigua: www.soltigua.com

Trivelli Energia: www.trivellienergia.com

JORDAN

Millennium Energy Industries: www.meisolar.com

MEXICO

Agbel Ingeniería y Servicios: agbelsadecv@gmail.com

Ausgreen Energia: ausbertov@ausgreenenergia.com.mx

Calentadores Solares Bicentenario (Solarqro):

www.solarqro.com

Energias Saubere: www.ecosystems.com.mx

Inventive Power: www.inventivepower.com.mx

Investti: www.investtienergy.com

Modulo Solar: www.modulosolar.com.mx

SEA Sistemas de Ecotecias Ambientales:

www.seaecotecias.com

PAKISTAN

Krypton Energy: www.kryptonenergy.com.pk

SOUTH AFRICA

Energyweb: www.energyweb.co.za

Greenability Installations: www.greenability.co.za

E3 Energy: www.e3energygroup.com

Holms and Friends: www.holmsandfriends.co.za

Reach Renewable: www.reach-renewable.com

Solarzone: www.solarzone.co.za

SPAIN

Inersur: www.inersur.com

SWEDEN

Absolicon Solar Collector: www.absolicon.com

SWITZERLAND

TVP Solar: www.tvpsolar.com

TURKEY

Anitcam Sunstrip: www.sunstrip.com.tr

USA

Artic Solar: www.articsolar.com

Chromasun: www.chromasun.com

Skyfuel: www.skyfuel.com

Solargenix: www.solargenix.com

Solar associations and partner institutes in the Solar Payback countries can provide additional solar thermal suppliers and manufacturers:

BRAZIL: Abrasol, www.abrasol.org.br

GERMANY: BSW-Solar, www.solarwirtschaft.de

INDIA: STFI, www.stfi.org.in

MEXICO: ANES, www.anes.org

SOUTH AFRICA: SANEDI, www.sanedi.org.za

SERVICES

FURTHER SOURCES OF INFORMATION

► IEA SHC – Task 49

Solar Heat Integration of Industrial Processes
<http://task49.iea-shc.org>

► SHIP Database

Database of Solar Heat Applications in Industrial Processes
<http://ship-plants.info>

GLOSSARY

- **Exajoule** is a unit denoting large amounts of energy at regional or global level. The exa-prefix means that an amount is multiplied by a number which starts with a one followed by 18 zeros (10^{18} = quintillion). 1 EJ is roughly equal to 278 TWh (terawatt-hours).
- **Final Energy Consumption** is the energy amount delivered as fuel or electricity to anyone but the energy sector itself, meaning either a household or an organisation, such as a hospital or a manufacturing business. Losses from conversion, transport and distribution do not factor into the calculation.
- **SHIP** stands for Solar Heat for Industrial Processes and is used in this brochure as the standard acronym for technologies or plants which deliver solar heat to industrial facilities. Other publications use different abbreviations or names to describe this type of application: Solar Process Heat (Task 49 of the IEA Solar Heating and Cooling Programme); CST or Concentrating Solar Thermal (Ministry of New and Renewable Energy, India); SIPH or Solar Industrial Process Heat (National Renewable Energy Laboratory, NREL, USA).
- **Solar fraction** or solar saving fraction is the amount of energy provided by the solar technology divided by the total energy required.
- **ESCO** is short for Energy Service Company and describes a business model in which the supplier offers its customers a heat supply contract instead of a turnkey system solution. ESCOs finance, operate and maintain SHIP systems while customers pay them either instalments based on the energy costs saved or fixed rates based on the energy amount delivered. In European directives, this model is termed EPC or Energy Performance Contracting. In US publications, it is called a third-party energy services agreement.
- **Survey among SHIP specialists.** In October/November 2016 solrico carried out a worldwide survey among turnkey suppliers of SHIP plants. The questionnaire defined turnkey as a system planned, supplied and installed by the seller. Of the approximately 130 companies contacted, 71 provided data and filled in a 4-page questionnaire. All 71 companies are shown on the world map (page 10/11).
- **Collector area** is one way to describe the size of a SHIP system. In the context of flat plate and vacuum tube collectors, the reference approach is based on **collector gross area**, the maximum projected area of the complete collector. In the case of concentrating collectors, the aperture area is used to describe the size of the collector field. It is defined as the projected area of the reflectors/mirrors. With parabolic trough and concentrating dish collectors, the supplier refers to the flat, rectangular area specified by the outer perimeter of the mirrors (aperture). To arrive at a collector area for linear Fresnel technology, the usual method is to add together the flat area of all primary mirrors. In the case of solar tower plants, it is the total area of all heliostats (mirrors). These collector area definitions have been used on the world map and to calculate the total collector area of the reference cases on page 3.
- **Solar thermal capacity** is derived from the collector area by using a conversion factor of $0.7 \text{ kW}_{th}/\text{m}^2$. The IEA SHC Programme agreed with trade associations on this factor to allow for the comparison of solar thermal collectors with other energy technologies. The factor is used in the case studies on pages 4 to 7. The actual output of a square meter may vary based on local solar radiation and the temperature level required for the process. You can find a definition of the "reasonable" collector output in reference 7, page 7.
- **Stagnation** describes the condition in which a collector reaches the maximum temperature, because there is no demand for energy, the pump is switched off and collector losses are equal to the radiation absorbed by the system. To prevent technical failures, all solar loop components must be resistant to high temperatures and pressure loads during stagnation. Suitable measures for stagnation management are a good emptying behaviour of the collector field, a well-designed expansion vessel, a drainback concept (water from collector loop is drained into the tank during zero-demand periods) and the defocusing of concentrating collectors [see reference 10].

ABOUT SOLAR PAYBACK

OBJECTIVE

Promoting the use of Solar Heat for Industrial Processes (SHIP) across the four partner countries by raising awareness of its technical and economic potential, and increasing willingness to invest in it.

COUNTRIES

Brazil



www.abrasol.org.br



www.ahkbusiness.de

Mexico

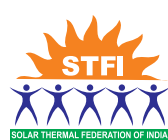


www.anes.org



www.mexiko.ahk.de

India



www.stfi.org.in



www.indien.ahk.de

South Africa



www.sanedi.org.za



www.suedafrika.ahk.de

DURATION

October 2016
to September 2019

BUDGET

Total funds available for all
four countries: EUR 2,958,920

ACTIVITIES



Drafting a National
Solar Process Heat
Potential Study



Developing policy
recommendations for
the uptake of SHIP
technologies at
national level



Organising train-the-
trainer workshops on
planning and designing
SHIP plants



Offering bankers and
investors training
on how to finance
SHIP systems



Organising a local
industry and
stakeholder conference



Implementing an
online matchmaking
network for investors
and technology
providers



Developing a funding
and business tool
for planners and
investors to create
preliminary analyses
of SHIP plants



Identifying reference cases in manufacturing
to conduct three pre-studies, plus detailed
monitoring of one site to facilitate the set-up of a
demonstration system (in South Africa, Mexico
and Brazil)



Identifying reference
cases among existing
SHIP plants to carry
out detailed monitoring
of one system (in India)



COORDINATOR



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www.ise.fraunhofer.de



www.deginvest.de



www.solrico.com

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www.ren21.net

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SUSTAINABILITY

INTEGRATION

OPTIMISATION

"This project is part of the International Climate Initiative (IKI). The Federal Ministry for the Environment, Nature Conservation, Building and Nuclear Safety supports this initiative on the basis of a decision adopted by the German Bundestag."

Supported by:



Federal Ministry for the
Environment, Nature Conservation,
Building and Nuclear Safety

based on a decision of the German Bundestag

SOLAR HEAT FOR INDUSTRY



Financial support:

Solar Payback project financed by the International Climate Initiative (German Federal Environment Ministry)

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Date:

March 2017

Acknowledgements: This publication was prepared by solrico in collaboration with the Solar Payback partners. Valuable contribution also came from the following experts: Yasmina Abdelilah (IEA), Eva Augsten (world map survey), Christoph Brunner (AEE INTEC), Pedro Dias (ESTIF), Daniel García (Módulo Solar), Christian Holter (S.O.L.I.D.), Mark Mateo (IEA), Prof. Roberto Román Lattore (University of Chile), Deger Saygin (IRENA), Dr. Bastian Schmitt (University of Kassel), Christian Zahler (Industrial Solar).